

**PIPELINE OPEN ACCESS (SCHEDULE -I):
FORMAT FOR DECLARING CAPACITY OF PIPELINE FOR NEGG
PHASE-I**

Sl no	Details of Particulars	Remarks
1	NAME OF ENTITY	Indradhanush Gas Grid Limited
2	NAME OF PIPELINE	North East Gas Grid Limited
3	SECTIONWISE CAPACITY ON THE PIPELINE	
A	NUMBER OF SECTIONS	3
B	NAME OF SECTION WITH START AND END POINT	Guwahati to Numaligarh with Baihata as Start point and Numaligarh as end point Gohpur to Itanagar with Gohpur as Start point and Itanagar as End point Dergaon to Dimapur with Dergaon as Start point and Dimapur as End point
C	CAPACITY (MMSCMD)	Guwahati to Numaligarh: 3.75 MMSCMD Gohpur to Itanagar: 0.04 MMSCMD Dergaon to Dimapur: 0.15 MMSCMD
5	NUMBER OF ENTRY POINTS ON THE PIPELINE ROUTE	All source points are entry points.
6	LOCATION OF ENTRY POINTS	All source points are entry points.
7	NUMBER OF EXIT POINTS	All customers are exit points.
8	LOCATION OF EXIT POINTS	All source points are entry points.
9	ENTRY POINT WISE CAPACITY- (MMSCMD)	As per capacity of each section.
10	EXIT POINT WISE CAPACITY- (MMSCMD)	As per capacity of each section.
11	TECHNICAL PARAMETERS	
A	INLET PRESSURE AT ENTRY POINT (BARG)	38-55 BARG
B	CALORIFIC VALUE BAND AT ENTRY POINT	9000-11000 KCAL/SCM (GCV)
C	TEMPERATURE (DEGREES CELSIUS)	MAX 55 DEGC
D	OTHER ELEMENTS AS PER SCHEDULE II	
	I) HYDROCARBONS DEW PT (DEGREE CELSIUS, MAX.)*	0
	II) WATER DEW PT (DEGREE CELSIUS, MAX.)*	0

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Sl no	Details of Particulars	Remarks
1	NAME OF ENTITY	Indradhanush Gas Grid Limited
2	NAME OF PIPELINE	North East Gas Grid Limited
3	SECTIONWISE CAPACITY ON THE PIPELINE	8
A	NUMBER OF SECTIONS	3
B	NAME OF SECTION WITH START AND END POINT	Guwahati to Numaligarh with Baihata as Start point and Numaligarh as end point Gohpur to Itanagar with Gohpur as Start point and Itanagar as End point Dergaon to Dimapur with Dergaon as Start point and Dimapur as End point
C	CAPACITY (MMSCMD)	Guwahati to Numaligarh: 3.75 MMSCMD Gohpur to Itanagar: 0.04 MMSCMD Dergaon to Dimapur: 0.15 MMSCMD
5	NUMBER OF ENTRY POINTS ON THE PIPELINE ROUTE	All source points are entry points.
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10	EXIT POINT WISE CAPACITY- (MMSCMD)	As per capacity of each section.
11	TECHNICAL PARAMETERS	
A	INLET PRESSURE AT ENTRY POINT (BARG)	38-55 BARG
B	CALORIFIC VALUE BAND AT ENTRY POINT	9000-11000 KCAL/SCM (GCV)
C	TEMPERATURE (DEGREES CELSIUS)	MAX 55 DEGC
D	OTHER ELEMENTS AS PER SCHEDULE II	

	I) HYDROCARBONS DEW PT (DEGREE CELSIUS, MAX.)*	0
	II) WATER DEW PT (DEGREE CELSIUS, MAX.)*	0
	III) HYDROGEN SULPHIDE (PPM BY WT. MAX.)	5
	IV) TOTAL SULPHUR (PPM BY WT. MAX.)	10
	V) CARBON DIOXIDE (MOLE % MAX.)	6
	VI) TOTAL INERTS (MOLE %)	8
	VII) TEMPERATURE (DEGREE CELSIUS, MAX)	55
	VIII) OXYGEN (% MOLE VOL. MAX.)	0.2
12	STATUS OF EXTRA CAPACITY AVAILABLE IN THE PIPELINE SYSTEM ON COMMON CARRIER BASIS (MMSCMD)	1.19
13	DETAILS OF COMMON CARRIER CAPACITY BEING USED BY TRANSPORTER ITSELF OR ON CONTRACT CARRIER BASIS. (MMSCMD)	NIL
14	ANY DEMAND PENDING WITH THE TRANSPORTER FOR COMMON CARRIER USAGE OF THE PIPELINE ALONG WITH DURATION OF SUCH PENDING	NIL
15	PREFERENCE ON ENTRY AND EXIT POINTS	Entry point is near gas source and Exit points are various interconnects and customers.