PIPELINE OPEN ACCESS (SCHEDULE -I):			
FOF	FORMAT FOR DECLARING CAPACITY OF PIPELINE FOR NEGG		
	PHASE-	[
Sl no	Details of Particulars	Remarks	
1	NAME OF ENTITY	Indradhanush Gas Grid Limited	
2	NAME OF PIPELINE	North East Gas Grid Limited	
3	SECTIONWISE CAPACITY ON	THE PIPELINE	
А	NUMBER OF SECTIONS	3	
В	NAME OF SECTION WITH START AND END POINT	Guwahati to Numaligarh with Baihata as Start point and Numaligarh as end point Gohpur to Itanagar with Gohpur as Start point and Itanagar as End point Dergaon to Dimapur with Dergaon as Start point and Dimapur as End point	
С	CAPACITY (MMSCMD)	Guwahati toNumaligarh:3.75MMSCMDGohpur toItanagar:0.04MMSCMDDergaon toDimapur:0.15MMSCMDUnits of the second se	
5	NUMBER OF ENTRY POINTS ON THE PIPELINE ROUTE	All source points are entry points.	
6	LOCATION OF ENTRY POINTS	All source points are entry points.	
7	NUMBER OF EXIT POINTS	All customers are exit points.	
8	LOCATION OF EXIT POINTS	All source points are entry points.	
9	ENTRY POINT WISE CAPACITY- (MMSCMD)	As per capacity of each section.	
10	EXIT POINT WISE CAPACITY- (MMSCMD)	As per capacity of each section.	
11	TECHNICAL PARAMETERS		
А	INLET PRESSURE AT ENTRY POINT (BARG)	38-55 BARG	
В	CALORIFIC VALUE BAND AT ENTRY POINT	9000-11000 KCAL/SCM (GCV)	
С	TEMPERATURE (DEGREES CELSIUS)	MAX 55 DEGC	
D	OTHER ELEMENTS AS PER SCHEDULE II		

PIPELINE OPEN ACCESS (SCHEDULE -I): FORMAT FOR DECLARING CAPACITY OF PIPELINE FOR NEGG		
	PHASE-	[
	I) HYDROCARBONS DEW PT	0
	(DEGREE CELSIUS, MAX.)*	
	II) WATER DEW PT (DEGREE	0
	CELSIUS, MAX.)*	
	III) HYDROGEN SULPHIDE	5
	(PPM BY WT. MAX.)	
	IV) TOTAL SULPHUR (PPM BY	10
	WT. MAX.)	
	V) CARBON DIOXIDE (MOLE %	6
	MAX.)	
	VI) TOTAL INERTS (MOLE %)	8
	VII) TEMPERATURE (DEGREE	55
	CELSIUS, MAX)	
	VIII) OXYGEN (% MOLE VOL.	0.2
	MAX.)	
12	STATUS OF EXTRA CAPACITY AVAILABLE IN THE PIPELINE SYSTEM ON	1.19
	COMMON CARRIER BASIS (MMSCMD)	
13	DETAILSOFCOMMONCARRIERCAPACITYBEINGUSEDBYTRANSPORTERITSELFORONCONTRACTCARRIER BASIS. (MMSCMD)	NIL
14	ANY DEMAND PENDING WITH	NIL
	THETRANSPORTER	
	FOR COMMON CARRIER	
	USAGE OF THE	
	PIPELINEALONGWITH	
	DURATION OF SUCH	
	PENDENCY	
15	PREFERENCE ON ENTRY AND	Entry point is near gas source and
	EXIT POINTS	Exit points are various
		interconnects and customers.

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